

***INDIAN ELECTRIC COOPERATIVE***

***RATE SCHEDULES***

**Effective January 1, 2018**

**RECEIVED**

JAN 4 2018

Public Utility  
Division

**Indian Electric Cooperative, Inc.**

P.O. Box 49

Cleveland, Oklahoma 74020

(918) 295-9500

13<sup>th</sup> Revised Sheet No.     i    

Canceling 12<sup>th</sup> Revised Sheet No.     i    

Applies to All Territory Served

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Issued By Jack Clinkscale, General Manager

**Indian Electric Cooperative, Inc.**

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Applies to All Territory Served

STANDARD RATE SCHEDULE	RESIDENTIAL SERVICE	40-41 / RS-1
<u>APPLICABILITY</u> <p>Applicable to single-family private residential units for domestic purposes only, and adjacent non-commercial farm buildings with all service at a frequency of 60 Hertz, being supplied through a single meter, and subject to the terms and conditions of service of the Cooperative.</p>		
<u>MONTHLY RATE</u>		
Base Charge		\$30.00 per month
Plus		
Energy Charge	kWh	8.235 cents per kWh
<u>MONTHLY MINIMUM CHARGE</u> <p>The monthly minimum charge will be the appropriate facilities charge. When service extension is required, the monthly minimum charge may be increased depending upon the investment required. In the event that the monthly minimum is increased, the energy charge shall be in accordance with the foregoing rate schedule.</p>		
<u>BILLING ADJUSTMENT AND TERMS OF PAYMENTS</u> <p>Tax Adjustment – Reference Rate Sheet No. 20 Terms of Payment – Reference Rate Sheet No. 20</p>		

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Applies to All Territory Served

**STANDARD RATE SCHEDULE**

**GENERAL SERVICE**

**50-51 / GS-1**

APPLICABILITY

Applicable to commercial or non-residential services having a maximum demand not in excess of fifty (50) kW, taking single-phase or multi-phase service with all service being supplied at a frequency of 60 Hertz, through a single meter, and subject to the terms and conditions of service of the cooperative.

MONTHLY RATE

Base Charge	Single-Phase	\$34.00 per month
	Multi-Phase	\$44.00 per month
Plus		
Energy Charge	All kWh	8.827 cents per kWh

MONTHLY MINIMUM CHARGE

The monthly minimum charge will be the appropriate facilities charge. When service extension is required, the monthly minimum charge may be increased depending upon the investment required. In the event that the monthly minimum is increased, the energy charge shall be in accordance with the foregoing rate schedule.

BILLING ADJUSTMENT AND TERMS OF PAYMENTS

Tax Adjustment – Reference Rate Sheet No. 20  
Terms of Payment – Reference Rate Sheet No. 20

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Applies to All Territory Served

**STANDARD RATE SCHEDULE GENERAL SERVICE - HLF**

**60 / GS-2**

APPLICABILITY

Applicable to commercial or non-residential services having a maximum demand not in excess of fifty (50) kW, taking single-phase or multi-phase service with all service being supplied at a frequency of 60 Hertz, through a single meter, and subject to the terms and conditions of service of the cooperative. The service must maintain an annual load factor of not less than forty percent 40%.

MONTHLY RATE

Base Charge		\$75.00 per month
Plus		
Demand Charge	All kW	\$ 9.80 per kW
Plus		
Energy Charge	All kWh	5.973cents per kWh

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the member for any consecutive fifteen (15) minute period during the month for which the bill is rendered, as indicated or recorded by a demand meter, but in no event less than the highest demand measured during the preceding eleven (11) months, or ten (10) kW, whichever is greater.

POWER FACTOR

The member agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor. Should such measure indicate that the monthly average power factor is less than ninety-five percent (95%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety-five percent (95%) and divided by the present power factor.

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<p>STANDARD RATE SCHEDULE    <b>GENERAL SERVICE - HLF</b> (Continued)    60 / <b>GS-2</b></p> <p><u>ANNUAL LOAD FACTOR</u></p> <p>Members served under this rate must maintain an annual load factor of not less than forty percent (40%) as determined by the most recent twelve (12) months of billing history. Usage will be reviewed annually and if the member has failed to maintain at least a forty percent (40%) load factor, they will be subject to reclassification to the appropriate rate schedule.</p> <p><u>MONTHLY MINIMUM CHARGE</u></p> <p>The monthly minimum charge will be the facilities charge plus the billing demand charge. When service extension is required, the monthly minimum charge may be increased depending upon the investment required. In the event that the monthly minimum is increased, the energy charge shall be in accordance with the foregoing rate schedule.</p> <p><u>BILLING ADJUSTMENT AND TERMS OF PAYMENTS</u></p> <p>Tax Adjustment – Reference Rate Sheet No. 20 Terms of Payment – Reference Rate Sheet No. 20</p>
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Applies to All Territory Served

STANDARD RATE SCHEDULE

**SMALL COMMERCIAL**

**61 / SC-1**

APPLICABILITY

Applicable to commercial or non-residential services having a maximum demand over fifty (50) kW but less than one hundred (100) kW, taking single-phase or multi-phase service with all service being supplied at a frequency of 60 Hertz, through a single meter, and subject to the terms and conditions of service of the cooperative.

Service must set a minimum fifty (50) kW monthly demand at least four (4) times in any twelve (12) month period, or the service will be reclassified to the appropriate rate class.

MONTHLY RATE

Base Charge		\$105.00 per month
Plus		
Demand Charge	All kW	\$ 10.00 per kW
Plus		
Energy Charge	All kWh	5.345 cents per kWh

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the member for any consecutive fifteen (15) minute period during the month for which the bill is rendered, as indicated or recorded by a demand meter, but in no event less than the highest demand measured during the preceding eleven (11) months, or fifty (50) kW, whichever is greater.

POWER FACTOR

The member agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor. Should such measure indicate that the monthly average power factor is less than ninety-five percent (95%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety-five percent (95%) and divided by the present power factor.

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Applies to All Territory Served

STANDARD RATE SCHEDULE

**SMALL COMMERCIAL** (Continued)

61 / **SC-1**

MONTHLY MINIMUM CHARGE

The monthly minimum charge will be the facilities charge plus the billing demand charge. When service extension is required, the monthly minimum charge may be increased depending upon the investment required. In the event that the monthly minimum is increased, the energy charge shall be in accordance with the foregoing rate schedule.

PRIMARY SERVICE DISCOUNT

If service is furnished at the Cooperative's primary distribution voltage, and the member owns all equipment on customer's side of the point of delivery, a discount of three percent (3%) of the net monthly billing will be allowed.

BILLING ADJUSTMENT AND TERMS OF PAYMENTS

Tax Adjustment – Reference Rate Sheet No. 20

Terms of Payment – Reference Rate Sheet No. 20

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Applies to All Territory Served

STANDARD RATE SCHEDULE

**MEDIUM COMMERCIAL**

**62 / MC-1**

APPLICABILITY

Applicable to commercial or non-residential services having a maximum demand equal to or in excess of one hundred (100) kW but less than four hundred fifty (450) kW, with all service being supplied at a frequency of 60 Hertz, through a single meter, and subject to the terms and conditions of service of the cooperative. Service must set a minimum one hundred (100) kW monthly demand at least four (4) times in any twelve (12) month period, or the service will be reclassified to the appropriate rate class.

MONTHLY RATE

Base Charge		\$210.00 per month
Plus		
Demand Charge	All kW	\$ 10.00 per kW
Plus		
Energy Charge	All kWh	4.481 cents per kWh

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the member for any consecutive fifteen (15) minute period during the month for which the bill is rendered, as indicated or recorded by a demand meter, but in no event less than the highest demand measured during the preceding eleven (11) months, or one hundred (100) kW, whichever is greater.

POWER FACTOR

The member agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor. Should such measure indicate that the monthly average power factor is less than ninety-five percent (95%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety-five percent (95%) and divided by the present power factor.

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STANDARD RATE SCHEDULE **MEDIUM COMMERCIAL** (Continued) 62 / MC-1

MONTHLY MINIMUM CHARGE

The monthly minimum charge will be the facilities charge plus the billing demand charge. When service extension is required, the monthly minimum charge may be increased depending upon the investment required. In the event that the monthly minimum is increased, the energy charge shall be in accordance with the foregoing rate schedule.

PRIMARY SERVICE DISCOUNT

If service is furnished at the Cooperative's primary distribution voltage, and the member owns all equipment on customer's side of the point of delivery, a discount of three percent (3%) of the net monthly billing will be allowed.

BILLING ADJUSTMENT AND TERMS OF PAYMENTS

Tax Adjustment – Reference Rate Sheet No. 20

Terms of Payment – Reference Rate Sheet No. 20

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Applies to All Territory Served

**STANDARD RATE SCHEDULE LARGE COMMERCIAL**

**63 / LC-1**

APPLICABILITY

Applicable to commercial or non-residential services having a maximum demand equal to or in excess of four-hundred fifty (450) kW but less than seven-hundred fifty (750) kW with all service being supplied at a frequency of 60 Hertz, through a single meter, and subject to the terms and conditions of service of the cooperative. Service must set a minimum four hundred fifty (450) kW monthly demand at least four (4) times in any twelve (12) month period, or the service will be reclassified to the appropriate rate class.

MONTHLY RATE

Base Charge		\$600.00 per month
Plus		
Demand Charge	All kW	\$ 10.00 per kW
Plus		
Energy Charge	All kWh	4.112 cents per kWh

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the member for any consecutive fifteen (15) minute period during the month for which the bill is rendered, as indicated or recorded by a demand meter, but in no event less than the highest demand measured during the preceding eleven (11) months, or four-hundred fifty (450) kW, whichever is greater.

POWER FACTOR

The member agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor. Should such measure indicate that the monthly average power factor is less than ninety-five percent (95%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety-five percent (95%) and divided by the present power factor.

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Applies to All Territory Served

STANDARD RATE SCHEDULE

**LARGE COMMERCIAL** (Continued)

**63 / LC-1**

MONTHLY MINIMUM CHARGE

The monthly minimum charge will be the facilities charge plus the billing demand charge. When service extension is required, the monthly minimum charge may be increased depending upon the investment required. In the event that the monthly minimum is increased, the energy charge shall be in accordance with the foregoing rate schedule.

PRIMARY SERVICE DISCOUNT

If service is furnished at the Cooperative's primary distribution voltage, and the member owns all equipment on customer's side of the point of delivery, a discount of three percent (3%) of the net monthly billing will be allowed.

BILLING ADJUSTMENT AND TERMS OF PAYMENTS

Tax Adjustment – Reference Rate Sheet No. 20

Terms of Payment – Reference Rate Sheet No. 20

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Applies to All Territory Served

**STANDARD RATE SCHEDULE INDUSTRIAL**

**64 / I-1**

APPLICABILITY

Applicable to commercial and industrial services having a maximum demand equal to or in excess of seven-hundred fifty (750) kW with all service being supplied at a frequency of 60 Hertz, through a single meter, and subject to the terms and conditions of service of the cooperative. Service must set a minimum seven hundred fifty (750) kW monthly demand at least four (4) times in any twelve (12) month period, or the service will be reclassified to the appropriate rate class.

MONTHLY RATE

Base Charge		\$1,700.00 per month
Plus		
Demand Charge	All kW	\$ 10.50 per kW
Plus		
Energy Charge	All kWh	3.965 cents per kWh

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the member for any consecutive fifteen (15) minute period during the month for which the bill is rendered, as indicated or recorded by a demand meter, but in no event less than seventy percent (70%) of the highest demand measured during the preceding eleven (11) months, or seven-hundred fifty (750) kW, whichever is greater.

POWER FACTOR

The member agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor. Should such measure indicate that the monthly average power factor is less than ninety-five percent (95%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety-five percent (95%) and divided by the present power factor.

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Applies to All Territory Served

STANDARD RATE SCHEDULE	<b>INDUSTRIAL</b> (Continued)	<b>64 / I-1</b>
<u>MONTHLY MINIMUM CHARGE</u>		
The monthly minimum charge will be the facilities charge plus the billing demand charge. When service extension is required, the monthly minimum charge may be increased depending upon the investment required. In the event that the monthly minimum is increased, the energy charge will be in accordance with the foregoing rate schedule.		
<u>PRIMARY SERVICE DISCOUNT</u>		
If service is furnished at the Cooperative's primary distribution voltage, and the member owns all equipment on customer's side of the point of delivery, a discount of three percent (3%) of the net monthly billing will be allowed.		
<u>BILLING ADJUSTMENT AND TERMS OF PAYMENTS</u>		
Tax Adjustment – Reference Rate Sheet No. 20 Terms of Payment – Reference Rate Sheet No. 20		

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13<sup>th</sup> Revised Sheet No. 13  
Canceling 12th Sheet No. 13

Applies to All Territory Served

**STANDARD RATE SCHEDULE INDUSTRIAL TRANSMISSION LEVEL 65-66 / I-2**

APPLICABILITY

Applicable at the cooperative's sole discretion to members who take service at transmission level and who own and maintain all substation and distribution facilities. No resale, standby or auxiliary service is permitted except to electric utilities recognized by the Oklahoma Cooperation Commission.

MONTHLY RATE:

A. Wholesale Power Cost:

The Wholesale Cost of Power shall be the total cost of power to serve the member including, but not limited to, capacity, ancillary services, delivery, energy and fuel charges and taxes for the billing period plus adjustments applied to the current monthly billing to account for differences in actual purchased electricity costs billed in previous periods. The power cost will be calculated using the billing units defined in the same manner as defined in the wholesale rate to the member, including any ratchet provisions in the wholesale rate. The member's billing units may be adjusted for line losses, as determined by the Cooperative, to calculate the member's power cost at the wholesale supplier's metering point to the Cooperative.

B. Retail Charges:

Base charge: \$200.00 per month  
Energy Charge: .00924 per kWh

MINIMUM MONTHLY CHARGE:

The minimum monthly charge is the higher of the following:

1. Amount specified in the contract for service: or
2. \$2,000.00 excluding wholesale power cost.

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Canceling 12<sup>th</sup> 13<sup>th</sup> Revised Sheet No. 14  
Sheet No. 14

Applies to All Territory Served

**STANDARD RATE SCHEDULE    INDUSTRIAL TRANSMISSION LEVEL    65-66 / I-2**

POWER FACTOR

The member agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor. Should such measure indicate that the monthly average power factor is less than ninety-five percent (95%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety-five percent (95%) and divided by the present power factor.

BILLING ADJUSTMENT AND TERMS OF PAYMENTS

Tax Adjustment – Reference Rate Sheet No. 20  
Terms of Payment – Reverence Rate Sheet No. 20

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Applies to All Territory Served

STANDARD RATE SCHEDULE

**GOVERNMENT POWER & LIGHT**

**68 / GP-1**

APPLICABILITY

Applicable only to the Department of Defense, Corps of Engineers, for use at levee pump stations for the purpose of pumping overflow, seepage or flood water resulting from Keystone Lake Reservoir, and subject to the terms and conditions of service of the Cooperative.

TYPE OF SERVICE

Multi-phase, 60 Hertz, at the Cooperative's standard voltages.

MONTHLY RATE

Base Charge		\$35.00 per month
Plus		
Capacity Charge		\$ 1.15 per kVA of installed transformer capacity
Plus		
Energy Charge	All kWh	11.28 cents per kWh

MONTHLY MINIMUM CHARGE

The monthly minimum charge will be the facilities charge plus the capacity charge, with kWh allowed in the capacity charge at the foregoing energy charge.

BILLING ADJUSTMENT AND TERMS OF PAYMENTS

Tax Adjustment – Reference Rate Sheet No. 20  
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13<sup>th</sup> Revised Sheet No. 16

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Applies to All Territory Served

**STANDARD RATE SCHEDULE    MUNICIPAL STREET LIGHTING    30 / MSL-1**

APPLICABILITY

Applicable to any municipality which is an incorporated city or town within the Cooperative's service area subject to the terms and conditions of service of the Cooperative.

MONTHLY RATE

100 Watt LED	\$13.30 per month
175 Watt High Pressure Sodium	\$13.30 per month
250 Watt High Pressure Sodium	\$15.00 per month
250 Watt LED	\$15.00 per month
400 Watt High Pressure Sodium	\$19.40 per month
700 Watt High Pressure Sodium	\$28.80 per month

INSTALLATION

Service shall normally be from overhead lines. However, if the municipality chooses to be served from underground lines, and the Cooperative finds such service to be feasible, such service shall include, in addition to the foregoing rates and provisions, such items and adjustments as are necessary to protect the investment of the Cooperative.

The Cooperative shall not be required to install additional street lights when the location of such lights is over two (2) blocks or six hundred (600) feet, whichever shall be the shortest distance, from an existing suitable source of power.

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Applies to All Territory Served

**STANDARD RATE SCHEDULE    MUNICIPAL STREET LIGHTING (Con't) 30 / MSL-1**

OPERATION AND MAINTENANCE

The Cooperative shall own, operate, and maintain the street lighting system. Upon receipt of notice from the municipality of failure of lights to the Cooperative, the Cooperative shall make repairs or replacement within a reasonable time during regular working hours and favorable weather conditions. The system will be either series or multiple at the option of the Cooperative.

BURNING SCHEDULE

The standard schedule shall be for dusk to dawn service.

BILLING ADJUSTMENT AND TERMS OF PAYMENTS

Tax Adjustment – Reference Rate Sheet No. 20

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Applies to All Territory Served

**STANDARD RATE SCHEDULE**

**SECURITY LIGHTING**

**32 / SL-1**

APPLICABILITY

Applicable to all members for illumination of outdoor areas, with all services being supplied at one point, and subject to the terms and conditions of service of the Cooperative. A minimum contract of one (1) year is required for Security Lighting service. Both light emitting diode (LED) and high pressure sodium (HPS) lights are available.

MONTHLY RATE

100 Watt LED	\$ 9.90 per month
175 Watt High Pressure Sodium	\$ 9.90 per month
250 Watt High Pressure Sodium	\$15.10 per month
250 Watt LED	\$15.10 per month
400 Watt High Pressure Sodium	\$21.20 per month
400 Watt LED	\$21.20 per month

SPECIAL TERMS AND CONDITIONS

Lights will normally be installed on existing facilities. If new construction is needed to locate the light at the member's desired location, the member will pay all additional construction costs.

Member shall be responsible for damage to Cooperative facilities resulting from actions of persons or animals on customer's premises.

Member shall be responsible for reporting outages or other operating faults, and the Cooperative will make repairs within a reasonable time during regular working hours and favorable weather conditions.

The Cooperative shall be under no liability for damage to water, sewer, or gas lines or other physical property resulting from the installation of facilities required for service at the location designated by the member.

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STANDARD RATE SCHEDULE	SECURITY LIGHTING (Continued)	32 / SL-1
<p><u>BURNING SCHEDULE</u></p> <p>The standard schedule shall be for dusk to dawn service.</p> <p><u>BILLING ADJUSTMENT AND TERMS OF PAYMENTS</u></p> <p>Tax Adjustment – Reference Rate Sheet No. 20 Terms of Payment – Reference Rate Sheet No. 20</p>		

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**STANDARD RATE SCHEDULE TAXES AND TERMS**

ADJUSTMENTS FOR TAXES:

The rates set forth herein are subject to all state and local taxes including but not limited to sales, gross receipts, and franchise taxes, which shall be billed directly to each Member and which shall be in addition to the rates otherwise approved by the Cooperative's Board of Trustees.

TERMS OF PAYMENT

The monthly bill will be rendered at the applicable rate. A late payment charge of one and one-half percent (1.5%) may be added to the monthly bill if not paid within twenty (20) days of the date of mailing.

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Applies to All Territory Served

**STANDARD RATE SCHEDULE    INTERRUPTIBLE RIDER**

APPLICABILITY

Applicable to members in rates GS-2, SC-1, MC-1, LC-1 and I-1 only. Available to members eligible and agreeable to participate in interruptible load program offered by the Cooperative to encourage load reduction at the times of the Cooperative's coincidental billing peaks in exchange for billing credits. The program will be available only when the Cooperative deems it is in the Cooperative's and the member's best interests to interrupt load.

CONDITIONS

The member must be a retail load that would normally be on at the times of the Cooperative's coincidental billing peaks.

The member must have a normal load of 10 kW or larger and agree to curtail at least 10 kW up to four hours at a time during peaking or emergency conditions, limited to a maximum curtailment of two hundred (200) hours during a calendar year.

Member must agree to curtail a specified amount of load upon twelve (12) hours notice of start of a period of curtailment or test to verify level of curtailable load.

Member shall not be required to curtail load more than four (4) hours in any twelve (12) hour period.

Member shall pay all costs of providing special time-oriented recording metering required to implement rate.

DETERMINATION OF BILLING CREDIT

Amount of billing credit to be applied to member's normal monthly bill will be calculated by the following equation:

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**Indian Electric Cooperative, Inc.**

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(918) 295-9500

12<sup>th</sup> Revised Sheet No. 22

Canceling 11<sup>th</sup> Revised Sheet No. 22

Applies to All Territory Served

**STANDARD RATE SCHEDULE INTERRUPTIBLE RIDER (Continued)**

Interruptible Billing Credit (\$) = (NCPL –CPL) x \$6.00

Where

NCPL = Non-Curtailment Period Load in kilowatts, as determined by the greater of:

- (1) The peak load of the customer for the current billing month as read from meter recordings for the current billing month; or
- (2) The NCPL similarly recorded during the previous eleven (11) months; and

CPL = Curtailment Period Load in kilowatts, as determined by the greater of:

- (1) The maximum demand placed on the system by the member during the curtailment period(s) or test(s) called by the Cooperative during the current billing month; or
- (2) The CPL similarly recorded during the previous eleven (11) months;

EXCEPT THAT

In the event a curtailment period or verification test is not called in the current billing month or previous eleven (11) months, then CPL shall be set at the Maximum Curtailment Period Load (MCPL) specified in a written agreement between the Cooperative and the member.

TERMINATION

If the member fails to lower its load to or below the specified MCPL during any called curtailment period or verification test, billing credits will be forfeited for that month and this rider shall terminate with billing to revert to the normal retail rate.

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**STANDARD RATE SCHEDULE      DISTRIBUTED GENERATION RIDER**

APPLICABILITY

Applicable to Distributed Generation smaller than 3MW of connected generation connected in parallel operation to the Cooperative's lines in accordance with the Cooperative's service rules and regulations

This rate is not applicable to temporary, shared or resale service. This rate is applicable to service supplied at one point of delivery and measured through one meter.

SALES TO MEMBER

Sales to a Distributed Generation Member shall be consistent with the applicable rate (base rate) established by the Cooperative's tariff and in use by the member as if there were no Distributed Generation installation.

PURCHASES FROM A MEMBER'S – FACILITY 25 kW OF CONNECTED GENERATION AND SMALLER

For power produced in excess of on-site requirements, the member will be compensated by the retail purchase meter running in reverse (Net metering). The cooperative shall bill the member for the excess of energy supplied by the Cooperative over and above the energy supplied by the member during each billing period according to the Cooperative's applicable retail rate schedule.

Net metering is defined as measuring the difference between the electricity supplied by the Cooperative and the electricity generated by the member's facility and fed back to the electric grid over the operable time period.

When the energy supplied by the member exceeds the energy supplied by the Cooperative during a billing period, the monthly charge and/or minimum bill of the retail rate schedule shall be billed by the Cooperative in addition to the monthly metering charge, and the excess energy shall be purchased at the Cooperative's Power Supplier's avoided cost as determined by the Cooperative's Power Supplier.

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**STANDARD RATE SCHEDULE DISTRIBUTED GENERATION RIDER (Continued)**

MONTHLY RATE

Each billing period the member shall be obligated to pay the following charges in addition to charges indicated on his/her base rate.

CUSTOMER CHARGE

Over 25 kW @ \$25.00 per meter/month

Additional Charge for meter reading by Cooperative Personnel where remote access to meter reading is not feasible

@ \$10.00 per meter/month

FACILITIES CHARGE

As determined at the sole discretion of the Cooperative on a non-discriminatory case-by-case basis to recover any additional operation and maintenance expense caused by the member's facility.

DATA ACCESS – COMMUNICATION LINK

In addition to all other charges in the member's tariff and this rider, the member will provide the Cooperative at his/her own expense a communications link as approved at the sole discretion of the Cooperative for remotely obtaining meter readings at a time or times of the month as determined at the Cooperative's sole discretion.

CONTRACTS

An Interconnection Contract between the member and the Cooperative shall be required in all cases. For Customers 25 kW and larger, a Purchased Power Contract between the member and the Cooperative's Power Supplier shall be required.

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Applies to All Territory Served

**STANDARD RATE SCHEDULE DISTRIBUTED GENERATION RIDER (Continued)**

**PURCHASES FROM A CUSTOMER – FACILITY GREATER THAN 25 kW AND LESS THAN 3 MW OF CONNECTED GENERATION**

Purchases from a Distributed Generation member will be at the Cooperative's Power Supplier's avoided cost as determined by the Cooperative's Power Supplier. The avoided cost will be calculated periodically, as provided by the Cooperative's Power Supplier.

Where purchases from the member exist in a billing period, the Cooperative's Power Supplier will compensate the member either by direct payment from the Cooperative's Power Supplier to the member within 20 days of receipt of the meter registration information, or by an equal amount provided as a credit to the Cooperative, in which case the Cooperative shall show such credit on the member's monthly electric service bill. The method used for compensation shall be determined by Cooperative's Power Supplier.

There shall be no "net metering" for Distributed Generation facilities larger than 25 kW of connected generation. Net metering is defined as measuring the difference between the electricity supplied by the Cooperative and the electricity generated by the member's facility and fed back to the electric grid over the operable time period.

Member must be a Qualifying Facility (QF) as defined by the Public Utility Regulatory Policies Act of 1978 (PURPA). If member is not a QF, the Cooperative and/or its Power Supplier may, at its sole discretion, elect to purchase power from the member under the terms of this section.

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NEW Sheet No. 26

Applies to All Territory Served

STANDARD RATE SCHEDULE	MARGIN STABILIZER	MS
<p><u>MARGIN STABILIZER:</u></p> <p>An adjustment shall be applied to the kWh charge in all of the Cooperative's rates to reflect any <b>increase</b> or <b>decrease</b> in the Operating Margin required to maintain an Operating TIER as authorized by the Cooperative Board of Trustees. The adjustment shall be determined by the Formula (3):</p> <p>Formula (3)    <math>MS = ((A \times B) - A - C) / D</math></p> <p><u>Where:</u></p> <p>MS = Margin Stabilizer to be made per kWh billed. A = Actual or budget rolling twelve month interest expense. B = Operating TIER coverage ration authorized by the Board of Trustees. C = Actual or budget rolling twelve month Operating Margin. D = Projected/Budgeted kWh sales for the twelve month period.</p> <p>Application of the MS shall not begin until so authorized by the Cooperative Board of Trustees.</p>		

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